

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	35,377	--	--	50,363	24,609	-5,531	2,186	101,296	1,336	0	107,224
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,820	-484	3,455	4,641	607	--	2,051	3,424	4,427	12,137	60,158
Pentanes Plus	1,665	-484	--	28	2,631	--	191	1,133	4,301	-1,785	7,670
Liquefied Petroleum Gases	12,155	--	3,455	4,613	-2,024	--	1,860	2,291	126	13,922	52,488
Ethane/Ethylene	4,958	--	--	10	-2,798	--	456	--	--	1,714	4,246
Propane/Propylene	4,794	--	3,026	3,654	-306	--	902	--	23	10,243	27,924
Normal Butane/Butylene	1,438	--	375	499	473	--	552	617	103	1,513	18,550
Isobutane/Isobutylene	965	--	54	450	607	--	-50	1,674	--	452	1,768
Other Liquids	--	23,915	--	174	-5,097	-4,689	-721	13,215	1,038	771	47,375
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	23,916	--	96	-15,298	234	570	7,653	724	0	7,615
Hydrogen	--	--	--	--	--	642	--	642	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	23,916	--	17	-15,298	-372	583	6,956	724	0	7,587
Fuel Ethanol ⁶	--	22,479	--	--	-14,690	-12	617	6,577	583	0	6,925
Renewable Fuels Except Fuel Ethanol	--	1,437	--	17	-607	-360	-34	379	141	0	662
Other Hydrocarbons	--	--	--	79	--	-37	-13	55	--	0	28
Unfinished Oils	--	--	--	24	183	--	-703	139	--	771	12,584
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	54	10,018	-4,923	-571	5,406	313	0	27,173
Reformulated	--	--	--	--	2,226	-654	175	1,397	--	0	5,792
Conventional	--	-1	--	54	7,792	-4,269	-746	4,009	313	0	21,381
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-17	17	--	0	3
Finished Petroleum Products	--	35	119,798	1,340	4,908	5,295	142	--	1,554	129,680	73,978
Finished Motor Gasoline	--	35	65,572	--	838	4,934	-269	--	13	71,635	21,466
Reformulated	--	--	10,374	--	--	486	--	--	--	10,860	--
Conventional	--	35	55,198	--	838	4,449	-269	--	13	60,776	21,466
Finished Aviation Gasoline	--	--	36	--	--	--	-54	--	--	90	107
Kerosene-Type Jet Fuel	--	--	7,334	--	1,057	--	1,197	--	246	6,948	9,049
Kerosene	--	--	178	--	--	--	100	--	--	78	235
Distillate Fuel Oil	--	--	30,548	98	4,085	360	41	--	333	34,717	30,578
15 ppm sulfur and under ⁷	--	--	29,700	82	5,336	360	-244	--	221	35,501	28,121
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	145	--	-1,251	--	-74	--	66	-1,098	1,052
Greater than 500 ppm sulfur	--	--	703	16	--	--	359	--	47	313	1,405
Residual Fuel Oil ⁸	--	--	1,308	198	-1,073	--	32	--	177	224	1,493
Less than 0.31 percent sulfur	--	--	-2	5	--	--	20	--	NA	NA	244
0.31 to 1.00 percent sulfur	--	--	183	79	--	--	-15	--	NA	NA	167
Greater than 1.00 percent sulfur	--	--	1,127	114	-1,073	--	27	--	NA	NA	1,082
Petrochemical Feedstocks	--	--	1,180	98	-113	--	82	--	--	1,083	706
Naphtha for Petro. Feed. Use	--	--	890	65	-83	--	54	--	--	818	591
Other Oils for Petro. Feed. Use	--	--	290	33	-30	--	28	--	--	265	115
Special Naphthas	--	--	4	23	37	--	8	--	17	39	130
Lubricants	--	--	250	66	288	--	12	--	333	259	800
Waxes	--	--	48	--	--	--	12	--	27	9	42
Petroleum Coke	--	--	4,398	43	--	--	-271	--	213	4,499	915
Marketable	--	--	2,940	43	--	--	-271	--	213	3,041	915
Catalyst	--	--	1,458	--	--	--	--	--	--	1,458	--
Asphalt and Road Oil	--	--	4,774	811	-211	--	-795	--	194	5,975	8,326
Still Gas	--	--	3,835	--	--	--	--	--	--	3,835	--
Miscellaneous Products	--	--	333	3	--	--	47	--	1	288	131
Total	49,197	23,466	123,253	56,518	25,027	-4,926	3,658	117,935	8,355	142,588	288,735

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.